

Appendix 9.6 – Cumulative Developments

Contents

Introduction.....	1
Table 9.6.1 – Turbine Coordinates for Noise Predictions	1
Table 9.6.2 – Turbine Details for Cumulative Noise Predictions	3

This page is intentionally blank.

Appendix 9.6: Cumulative Noise Immission Levels

Introduction

Table 9.6.1 shows the turbine coordinates used for the prediction of noise immission levels from each of the neighbouring wind farms under consideration, which when combined with the noise immission levels from the Proposed Development result in the cumulative or “overall” noise immission levels. Table 9.6.2 shows the turbine types installed or expected at each wind farm, together with their overall sound power levels at a wind speed of 8 m/s at 10 m height. The sound power levels shown include the uncertainties derived in each case as appropriate according to the guidance in the Institute of Acoustics Good Practice Guide.

Table 9.6.1 – Turbine Coordinates for Noise Predictions

Turbine No.	Easting	Northing	Turbine No.	Easting	Northing
Douglas West					
T1	280331	633205	T8	281769	632799
T2	280690	633124	T9	282110	632385
T3	281111	633045	T10	282170	631825
T4	281331	631665	T11	282490	632125
T5	281577	631442	T12	282296	632950
T6	281651	633144	T13	282570	632685
T7	281771	631965			
Dalquhandy					
T1	279674	634793	T9	279037	633681
T2	279808	634499	T10	278802	633276
T3	280025	634175	T11	278448	633295
T4	279988	633262	T12	278908	632553
T5	279635	633381	T13	279320	632770
T6	279513	633732	T14	279794	632839
T7	279308	634083	T15	279162	632358
T8	279255	634454			
Poniel					
T1	284023	633331	T3	284571	633461
T2	284292	633389			
Hagshaw Hill repowered					
T1	278749	629561	T8	279327	630246
T2	279149	629586	T9	278976	630329
T3	279760	629664	T10	279546	630730
T4	279042	629950	T11	279242	630900
T5	279595	630026	T12	278864	630881

Turbine No.	Easting	Northing	Turbine No.	Easting	Northing
T6	280015	630194	T13	278604	631053
T7	279831	630506	T14	279590	631291
Hagshaw Hill extension					
T1	280632	631203	T11	278303	630782
T2	280713	631008	T12	278446	630647
T3	280349	631109	T13	278581	630517
T4	280475	630920	T14	278706	630374
T5	279833	631159	T15	278204	630513
T6	280002	631085	T16	278325	630378
T7	280116	630949	T17	278455	630248
T8	280250	630825	T18	278585	630118
T9	280280	630629	T19	280355	630462
T10	278696	629927	T20	280519	630732
Nutberry					
T1	276936	633340	T4	277320	632610
T2	277106	633118	T5	277502	632403
T3	277232	632877	T6	277687	632194
Cumberhead					
T1	274565	631923	T8	276367	632904
T2	274776	632370	T9	276392	632270
T3	275158	631862	T10	276193	633804
T4	275804	632626	T11	278675	631621
T5	275175	632769	T12	276731	632693
T6	278733	632056	T13	278292	632443
T7	275859	632204	T14	278205	632004
Galawhistle					
T1	278151	629564	T12	276312	630336
T2	277848	629763	T13	276764	630496
T3	277809	630096	T14	276386	630711
T4	277815	630481	T15	276502	631459
T5	277746	630796	T16	277178	631514
T6	278060	630367	T17	277449	631817
T7	277702	631568	T18	276764	631232
T8	277330	630880	T19	277608	631207
T9	276623	629429	T20	276879	630866
T10	276386	629669	T21	278173	631037
T11	276480	630018			
Hazelside					

Turbine No.	Easting	Northing	Turbine No.	Easting	Northing
T1	281251	630930	T2	281419	630803

Table 9.6.2 – Turbine Details for Cumulative Noise Predictions

Wind Farm	no. of turbines	type	LwA at 8m/s*
Douglas West	13	Siemens SWT-3.6-130	108.0
Dalquhandy	15	Senvion MM82	104.9
Poniel	3	Enercon E-70	104.5
Hagshaw Hill repowered	14	Siemens Gamesa SG3.4-132	108.2
Hagshaw Hill extension	20	Siemens SWT-1.3-62	103.0
Nutberry	6	Nordex N60	107.5
Cumberhead	14	Vestas V90	109.0
Galawhistle	21	Vestas V80	107.0
Hazelside	2	Enercon E-48	101.5

* including uncertainty as defined by the IOA Good Practice Guide

Table 9.6.3 shows the calculated worst-case cumulative noise immission levels in terms of dB LA90,10min against the derived wind speed at 10m height for each of the 13 locations. The results are the worst-case levels from a broad brush approach to the recommendations of the IOA Good Practice Guide, and include 2dB of screening for any turbine not visible from the location in question. No allowance is made for directivity, and every turbine is treated as if it were directly upwind of the receptor.

This page is intentionally blank.